MotorSaver® THREE-PHASE ELECTRIC MOTOR PROTECTOR

INSTALLATION INSTRUCTIONS FOR SYMCOM'S OVERLOAD RELAY MODEL 777-MV-FT

DANGER!

HAZARDOUS VOLTAGES MAY BE PRESENT DURING INSTALLATION.
Electrical shock can cause death or serious injury.
Installation should be done by qualified personnel following all national, state and local electrical codes.

BE SURE POWER IS DISCONNECTED PRIOR TO INSALLATION!
FOLLOW NATIONAL, STATE, AND LOCAL CODES!
READ THESE INSTRUCTIONS ENTIRELY BEFORE INSTALLATION!

! WARNING !

UNEXPECTED OUTPUT ACTUATION CAN OCCUR.
Use hard-wired safety interlocks where personnel and/or equipment hazards exist.
Failure to follow this instruction can result in death, injury or equipment damage.

SymCom's electronic overload relays are fully programmable for customized protection with a digital readout and RS-485 communications. The 777-MV-FT is designed for use, in conjuction with power transformers and external current transformers, on medium voltage systems. The 777-MV-FT also has a fast linear trip mode.

CONNECTIONS

1. Using the four corner tabs or the DIN rail mounting bracket, mount the unit near the magnetic contactor. To use the DIN rail bracket, hook the top clip first, then apply downward pressure until the lower clip "clicks" onto the rail.
2. External current transformers must be used (see Figure No. 1 and Table No. 1). SymCom recommends that the external CTs have terminals for installation convenience. All CTs must be facing the same direction and all CT secondaries must be wired identically (i.e., all "+" terminal connected wires must enter the loop window from the same side).
3. Power input to unit may be three-phase or single-phase. Three-phase inputs to the unit should have instrument transformers with 120 VAC secondaries, 5 VA minimum. A separate power supply potential transformer should be used to power the contactor coil because its signal will vary as the load is energized and de-energized.

3.1. Three-phase voltage input: 120V three-phase can be made available by using three potential transformers in a wye-wye configuration. Reverse phase, single-phase and unbalance protection is available when using the wye-wye configuration shown in Figure 2a. The motor will not start under the above voltage fault conditions. Connect the three-phase power from the secondary of the potential transformers to "L1", "L2" and "L3" on the unit using a #12 - #18 AWG wire.

3.2. Three-phase voltage input: Alternatively, a three-phase voltage input may be constructed by connecting two potential transformers in an open delta configuration (See Figure 2b).

3.3.Single-phase voltage input: If only single-phase, 120V control power is available, insert control power into L1 and L2 inputs (See Figure 2c). L3 does not need to be connected. When single-phase voltage input is used, single-phase faults are detected only after the motor starts and reverse phase protection is not available.

NOTE: VUB setting must be set to "999" for proper operation with single-phase voltage input.

4. Connect the output relay to the circuitry to be controlled (see Figure No. 3). To control a motor, connect the normally open contact in series with the magnetic coil of the motor starter as shown. To sound an alarm, connect the normally closed contact in series with the alarm (not shown).

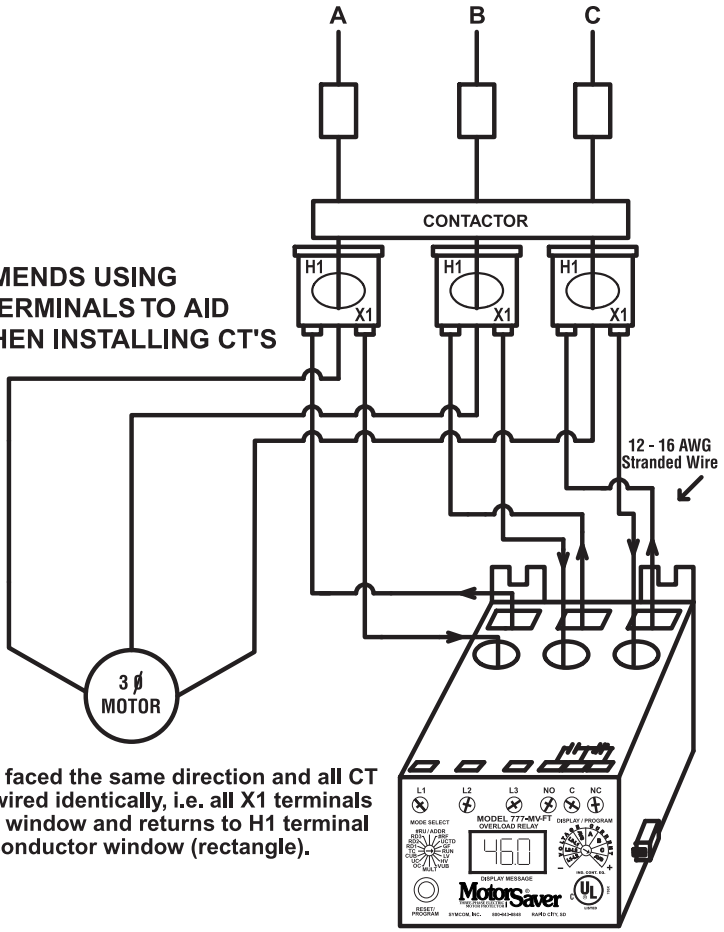
FULL LOAD AMPS	CT RATIO	PASSES THROUGH 777 WITH CT SECONDARY	MULT PROGRAM SETTING
12.5-25	50:5	2	25
25-50	50:5	1	50
50-75	75:5	1	75
75-100	100:5	1	100
100-150	150:5	1	150
150-200	200:5	1	200
200-300	300:5	1	300
300-400	400:5	1	400
400-500	500:5	1	500
500-600	600:5	1	600

TABLE NO. 1: EXTERNAL CT SELECTION

Operation

The relay operation of SymCom's overload relays is a fail safe design. This means when everything is within the limits programmed into the unit, the relay will energize; the normally open (NO) contact will close and the normally closed (NC) contact will open. Once the unit has been wired and programmed, the unit is ready to operate. Turn the mode select to the "RUN" position. The display will show "RUN" alternating with a number (the numbers displayed will be the number corresponding to where the "DISPLAY/PROGRAM" knob is pointed). It will do this for the amount of time programmed into "RD1". After this time has expired, the relay will energize (normally open will close and normally closed contact will open). If something else is in the display, see the troubleshooting section for more information. If the mode select is taken out of the "RUN" position, the units relay will de-energize.

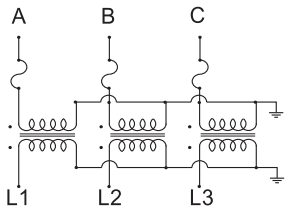
SYMCOM RECOMMENDS USING CT'S THAT HAVE TERMINALS TO AID CONVENIENCE WHEN INSTALLING CT'S



Note: All CT's must be faced the same direction and all CT secondaries must be wired identically, i.e. all X1 terminals enter the main (round) window and returns to H1 terminal after exiting the loop conductor window (rectangle).

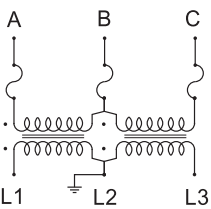
FIGURE 1: TYPICAL WIRING DIAGRAM USING EXTERNAL CTs

MEDIUM VOLTAGE INPUT
Figure: A



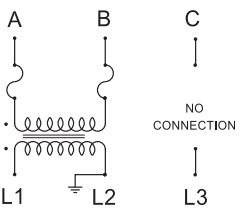
777 TOP TERMINAL STRIP

MEDIUM VOLTAGE INPUT
Figure: B



777 TOP TERMINAL STRIP

MEDIUM VOLTAGE INPUT
Figure: C



777 TOP TERMINAL STRIP

NOTE: All potential transformers have 120VAC secondaries. The unit may be installed with three-phase voltage input (Figure No. 2,A & B); for full voltage monitoring and protection. If the single-phase voltage input is used (Figure No. 2, C), the 777-MV is a current monitor only.

FIGURE NO. 2: Potential Transformer Diagrams

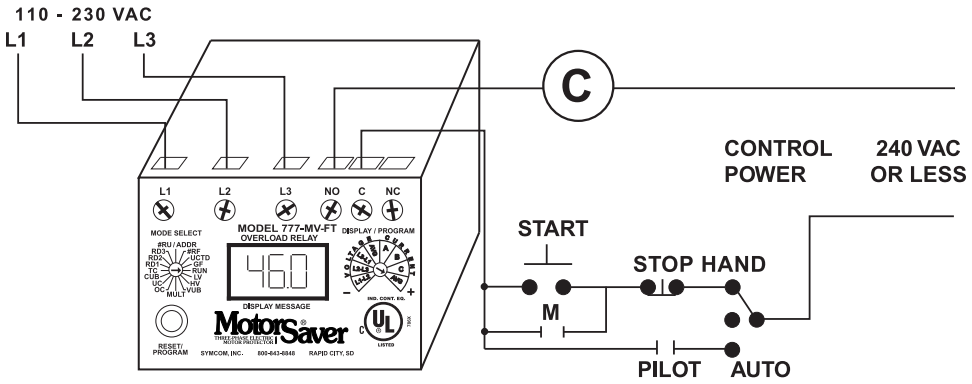
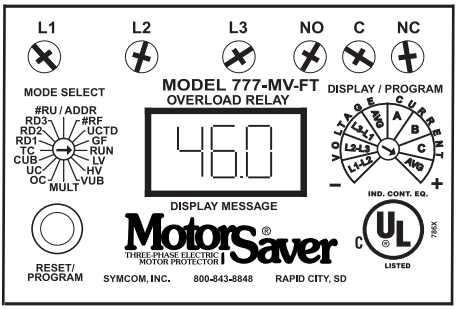


FIGURE NO. 3: Typical control wiring diagram

PROGRAMMING



1. Select the feature to program by rotating the "MODE SELECT" switch to the desired position. The "MULT" setting must be programmed before any of the current settings to ensure proper display of actual current setpoints. Therefore, SymCom recommends programming the "LV" setting first, then move clockwise through the postions to complete the process.
2. Push and hold the RESET / PROGRAM button.
3. Rotate the DISPLAY / PROGRAM adjustment to the desired setting of the feature as shown in the LED display.
4. Release the RESET / PROGRAM button. The unit is programmed when the button is released.
5. Continue steps 1-4 until all features are programmed.

NOTE: Some "MODE SELECT" positions are dual functioning such as the "#RU / ADDR" position. When the "MODE SELECT" switch is pointed at "#RU / ADDR," you may view and program "#RU" and "ADDR." To view the two settings rotate the "DISPLAY / PROGRAM" adjustment across its entire range. You will see the "#RU" setting when the "DISPLAY / PROGRAM" adjustment is between approximately 7 o'clock and 11 o'clock. You will see the "ADDR" setting when the "DISPLAY/PROGRAM"adjustment is between approximately 11 O'Clock and 5 o'clock. To program "#RU" or "ADDR," follow the programming instructions above. The "#RU" setting will only be programmed when the "DISPLAY / PROGRAM" adjustment is between approximately 7 o'clock and 11 O'Clock. Likewise, the "ADDR" setting will only be programmed when the "DISPLAY/PROGRAM"adjustment is between approximately 11 o'clock and 5 o'clock. "ADDR" settings will be an "A" followed by a number between 1 and 99.

FAST LINEAR TRIP MODE

The Fast Linear Trip Mode provides an adjustable linear trip that can be used for very quick or very slow trips. The Model 777-FT family offers superior protection for sensitive motors, quick trips in test panels, and fast trips to protect high torque systems.

When the Fast Linear Trip Mode is activated (TC = J00), two new parameters, "Motor Acceleration" time and "OverCurrent Trip Delay" are viewed and programmed in the RD1 and RD2 positions. The RD1 and RD2 setpoints are still valid, but can only be viewed and programmed by setting the trip class to any other class other than J00.

Note: Ensure Trip Class is set appropriately when changing RD1, RD2, MA, or OCTD.

When the Fast Linear Trip Mode is used, the restart delays (RD1, RD2, and RD3) will be reduced by approximately 50%. Example: RD1 setting = 010; RD1 time = 5

PROGRAMMABLE PARAMETERS

NOTE: The unit can be programmed prior to installation by applying 120VAC to terminals 'L1' and 'L2'.

The programmable parameters are the values the user must program to provide the correct protection for the application. All parameters are actual values except the "VUB" and "CUB' settings, which are percentages. The range these parameters can be programmed to is found in the specifications at the end of the manual.

THE FOLLOWING ARE GENERAL RECOMMENDATIONS. THE MOTOR MANUFACTURUR SHOULD BE CONSULTED FOR EXACT SETTINGS.

LV/HV- The recommended settings for **"LV"** (low voltage) and **"HV"** (high voltage) depend on many factors such as motor usage, motor size, environmental factors and tolerance of the motor. The motor manufacturer should be consulted for "HV" and "LV" settings. However, the NEMA MG1 standard recommends that "LV" and "HV" be set to no more than 10% of the motor's nameplate voltage. The setting can be determined by multiplying the motor's nameplate voltage by the recommended percent over and under voltage (eg. The motor name plate voltage is 4160 V. Potential transformer(s) is 4160V/120V. Therefore, set "LV" to 0.9 x 120 = 108 and "HV" to 1.10 x 120 = 132). "LV" can not be set higher than "HV", so "HV" may have to be adjusted higher before the proper "LV" setting can be programmed.

VUB- "VUB" is the voltage unbalance trip point. The NEMA MG1 standard does not recommend operating a motor above a 1% voltage unbalance without derating the motor. Voltage unbalance is determined from the following formula:

$$\text{Percent Unbalance} = \frac{\text{Maximum Deviation from the Average}}{\text{Average}} \times 100$$

Example: The measured line-to-line voltages are 203, 210, and 212.

$$\text{Average} = \frac{203 + 210 + 212}{3} = 208.3$$

The maximum deviation from the average is the largest difference between the average voltage (208.3) and any one voltage reading.

208.3 - 203 = 5.3 210 - 208.3 = 1.7 212 - 208.3 = 3.7

The maximum deviation from the average is 5.3.

$$\frac{5.3}{208.3} \times 100 = 2.5\% \text{ Unbalance}$$

Note: A setting of "999" in this position will disable reverse phasing, single phasing, and voltage unbalance protection. This setting should be used when single-phase voltage control power is used. Single phase faults will only be detected from current measurements after the motor starts.

MULT- "MULT" is the multiplication factor for determining true current settings based on current transformer ratio of external CTs. The appropriate number can be determined from Table No. 1 on page 2. "MULT" must be correctly programmed in order to accurately program the current settings.

OC- Represents the manufacturer's maximum Service Factor Amperage (SFA). The "OC" (overcurrent) setting depends on many factors such as motor usage, motor size, environmental factors and tolerance of the motor. The motor manufacturer should be consulted for "OC" settings. However, "OC" is typically between 110% and 125% of Full Load Amperage (FLA).

UC- The "UC" (undercurrent) setting is typically set to 80% of full load amperage (FLA). The overload relay with a "UC" setting of 80% of FLA will typically detect a loss of load for many pumps and motors such as a dry well condition for submersible pumps. The "UC" setting may be set to 0.00 to disable undercurrent (loss of load) protection.

CUB- "CUB" is the current unbalance trip point. Most motor manufacturers recommend operating under no more than 5% current unbalance, therefore, a setting of "5" is a good place to start. However, your motor manufacturer should be contacted for exact settings.

Note: Current unbalance is calculated the same way as voltage unbalance.

Note: A setting of "999" in this position will eliminate single phasing and current unbalance protection.

TC- "TC" designates the trip class for overload protection. The trip class defines the trip delay when an overload is detected. Trip class is determined by the type of motor and application. Your motor manufacturer should be consulted for the proper setting. Table No. 2 on page 9 shows the trip class and a general description of the applications.

RD1- "RD1" is the rapid cycle timer. To view and adjust RD1, TC must not be J00. It will engage when the motor is first powered-up or after the motor controls shut down the motor. An "RD1" setting of 20-30 minutes will generally protect the motor from rapid, successive power outages or short cycling caused by the motor controls. A setting of 0 minutes will allow the motor to start immediately after power-up or after a normal shutdown.

Note: In linear trip mode (TC = J00), the RD1 time is appoximately 50% of the normal RD1 time. Example: If RD1 is set to 10 minutes, the TC = J00, then the actual RD1 time in the linear trip mode will be 5 minutes.

Note: Display increments by 2.

RD2- "RD2" is the restart delay after the overload relay trips on current unbalance, single phasing, and overload (if "oc" is programmed in "#RF"). To view and adjust RD2, TC must not be J00. This delay allows the motor to cool down after experiencing the above faults. It is also known as a motor cool down timer. Your motor manufacturer should be contacted to determine this setting. Under normal circumstances, a setting of 30-60 minutes will give the motor enough time to cool down between faults. The Motor Manufacturer should be consulted for their recommendation.

MA- In linear trip mode (TC = J00), the RD1 position becomes the motor acceleration time. To view and adjust MA, TC must be J00. The motor acceleration time is related to the load on a motor. For high inertia loads such as fly wheels or conveyor systems, the motor acceleration time is considerably longer than low inertia loads such as submersible pumps. Therefore, "MA" is typically set higher for high inertia loads and lower for low inertia loads. During the motor acceleration time, the linear overcurent trip feature is ignored. Therefore, it is important not to set "MA" too high because damage could occur to the motor. The minimum MA time is 0.158 seconds. The actual MA time is the display value times 0.158 seconds (±0.315 seconds). Example: If MA is set to 60, MA Time = (60 x 0.158 seconds) = 9.48 seconds ±0.315 seconds.

Note: In linear trip mode (TC = J00), the RD2 time is appoximately 50% of the normal RD2 time. Example: If RD2 is set to 10 minutes, the TC = J00, then the actual RD2 time in the linear trip mode will be 5 minutes.

OCTD- In linear trip mode (TC = J00), the RD2 position becomes the Overcurrent Trip Delay. To view and adjust OCTD, TC must be J00. This setting represents the maximum time that the Model 777-MV-FT will tolerate an overcurrent condition before tripping. The minimum OCTD time is 0.158 seconds. The actual OCTD is the display value times 0.158 seconds (±0.315 seconds). Example: If OCTD is set to 6, OCTD = (6 x 0.158 seconds) = 0.948 seconds ±0.315 seconds.

RD3- "RD3" is the restart delay after an undercurrent. It is also known as a dry well recovery timer and is usually used in submersible pumping applications. The setting of "RD3" depends on the recovery time of the water well and varies widely from application to application.

Note: In linear trip mode (TC = J00), the RD3 time is appoximately 50% of the normal RD3 time. Example: If RD3 is set to 30 minutes, the TC = J00, then the actual RD3 time in the linear trip mode will be 15 minutes.

#RU- "#RU" is the number of successive restart attempts allowed after an under current fault before the overload relay requires manual reset. A setting of "0" is manual reset and a setting of "A" is continuously automatic reset.

ADDR-"ADDR" is the address setting for RS-485 communications. Available settings are from A01 - A99. This setting is programmed on the right half of the PROGRAM/DISPLAY adjustment (see programming instruction note for explanation of dual function settings). You may ignore this setting if RS-485 communications are not used.

#RF- "#RF" is the number of successive restart attempts allowed after a current unbalance, single phasing or overload fault. The following settings are available: "0", "1", "oc1", "2", "oc2", "3", "oc3", "4", "oc4", "A", and "ocA". A setting which includes "oc" will allow the overload relay to automatically reset after an overload fault (eg., a setting of "oc2" will allow the overload relay to reset 2 times after an overload condition, current unbalance, or single phasing before locking out if an overload condition, current unbalance, or single phasing is detected within one minute after restarting). A setting which does not include "oc" requires a manual reset for all overload faults. A setting of "0" is manual reset and a setting of "A" is continuously automatic restart.

UCTD-"UCTD" is the undercurrent trip delay timer. This setting represents the maximum time that the Model 777-MV-FT will tolerate an under current condition. Typically, UCTD is set to 2 - 4 seconds.

GF- "GF" is the ground fault protection amperage threshold. This setting detects a leakage current to ground and signals an insulation breakdown in the system. The "GF" setting should be some where between 10% and 20% of the full load motor current. Short circuit protection is provided by separate branch protective devices such as circuit breakers or fuses. Ground fault protection is a Class II ground fault protector and should not be used for personnel safety, but can be used to indicate motor degradation for maintenance purposes.

Trip Class	Application Description
5	Small fractional horsepower motors where acceleration times are almost instantaneous or where extremely quick trip times are required.
10	(Fast Trip) Hermetic refrigerant motors, compressors, submersible pumps, and general purpose motors that reach rated speed in less than 4 seconds.
15	Certain specialized applications.
20	(Standard Trip) Most NEMA-rated general purpose motors will be protected by this setting.
30	(Slow Trip) Motors with long acceleration times (>10 seconds) or high inertia loads.
J Prefix	Programming any of the above trip classes with the J prefix will enable jam protection. This additional protection is enabled 1 minute after the motor starts and provides a 2-second trip time for motors exceeding 400% SFA, regardless of trip class.
J00	(Fast Linear Trip Mode) This setting provides an adjustable linear trip that can be used for very quick or very slow trips. This is used for sensitive motors, quick trips in test panels, and fast trips to protect high torque systems.

TABLE NO. 2: TRIP CLASS DESCRIPTIONS

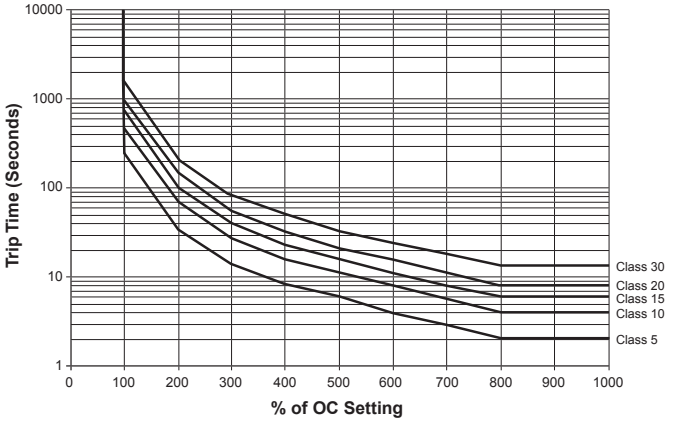


FIGURE NO. 4: OVERLOAD TRIP CLASSES AND TRIP TIMES

PROGRAMMING EXAMPLES

#1 - Motor To Be Protected: 3∅, 4160 Volt, 400 Hp vertical hollow shaft pump with a full load amperage of 56.2A and maximum service factor amps of 61.6. Three potential transformers (4160/120) have been installed in a wye-wye configuration to allow three-phase voltage protection. This voltage monitoring will disable the motor from starting on reverse-phase, single-phase or unbalanced conditions. Use the following calculations and reasoning to determine the appropriate settings for this application.

LV- 120 x 0.90 = 108
HV- 120 x 1.10 = 132
VUB- VUB = 5
MULT- From Table No. 1, MULT = 75 with 75:5 CTs
OC- Service Factor Amperage = 61.6
UC- FLA x 0.80 = 56.2 x 0.80 = 45.0
CUB- Manufacturer suggests 5
TC- TC = 010 (To program RD1 and RD2), then TC = J00
RD1- To protect the pump from rapid cycling and reduce the number of starts per hour, RD1 = 10 (Display value) x 0.5 = 5 Minutes.
RD2- Since the motor is large it will cool off slowly, RD2 = 60 x 0.5 = 30 Minutes.
MA- MA = 64 (Displayed value) x 0.158 = 10.1 Seconds.
OCTD- OCTD = 10 (Displayed value) x 0.158 = 1.58 Seconds.
RD3- The well history shows that it will fully recover in 2 hours. RD3 = 240 x 0.5 = 120 Minutes
#RU- In this application, we know that the well will eventually recharge itself, #RU = A.
#RF- This well is known for sand to jam the impeller, therefore "oc" should be included so that the pump will attempt to automatically restart after an overloaded condition. History shows that 1 start attempt usually clears the sand out of the impeller. #RF = oc1
UCTD- UCTD = 10
GF- Because it may take several days to get a new pump motor and schedule for maintenance personnel to remove and replace the pump motor, GF setting of 10% of full load amperage will give the well owner enough time to prepare for pump replacement. GF = 56.2A x 0.10 = 5.6

#2- Motor To Be Protected: 3∅, 4160 Volt, 200 Hp air compressor with a full load amperage rating of 27A and maximum service factor amps of 30. One 4160/120 potential transformer is used for control power. Voltage monitoring and reverse phase protection is not implemented. Use the following calculations and reasoning to determine the appropriate settings for this application.

LV- 120 x .9 = 108
HV- 120 x 1.1 = 132
VUB- Since L3 is not connected, VUB = 999
MULT- From Table No. 1, MULT = 50 with 50:5 CTs
OC- Service Factor Amperage = 30
UC- FLA x 0.80 = 27A x 0.80 = 21
CUB- Standard NEMA motor = 5
TC- General purpose motor = 20
RD1- Since this compressor takes about 60 seconds to bleed off excess pressure after a shutdown, setting RD1 = 002 will allow the compressor to unload before being restarted.
RD2- Because the motor may be hot from running in an unbalance or single phase condition, a motor cool down time of 10 minutes,

RD2 = 10, should be appropriate.

RD3/#RU- Because an undercurrent would signal a serious problem in this application (a broken shaft or belt), #RU should be set = 0 for a manual reset. Therefore, RD3 does not have any function.

#RF- Because an overload (overcurrent) fault signals a serious problem in this application (e.g., worn bearings), "oc" should **not** be included in the #RF setting so that a manual reset after an overload fault is required. A #RF= 1 will give the system 1 chance to recover from an unbalance or single phasing problem before manual reset is required.

UCTD- Setting UCTD = 5 will allow normal operation and not allow the motor to run too long in an undercurrent failure mode.

GF- A ground fault setting of 15% of full load amps will be a significant indicator that the motor should be evaluated for repair or replacement. Therefore, GF = 27A x 0.15 = 4.0.

MULTI-FUNCTION SYSTEM DISPLAY

The output display can show various system operating parameters:

•L1-L2 Voltage •L2-L3 Voltage •L3-L1 Voltage •Average Voltage
•Average Current •A∅ Current •B∅ Current •C∅ Current

When the "MODE SELECT" switch is in the "RUN" position, the LED will display one of the above operating parameters. To select or change the displayed parameter, turn the "DISPLAY / PROGRAM" adjustment to the desired position as shown on the label.

The multi-function display also announces system faults such as low voltage, high voltage, single phasing, unbalance, and reverse phasing errors. Any time the "MODE SELECT" switch is in the "RUN" position, the "RESET / PROGRAM" button may be pushed to view the last fault which occured. Table No. 3 shows the possible messages.

DISPLAYED MESSAGE	MEANING
oc	Tripped on Overcurrent
SP	Tripped on Single-Phasing
ub	Tripped on Unbalance
uc	Tripped on Undercurrent
CF	Tripped on Contactor Failure (Current Unbalance without Voltage Unbalance)
GrF	Tripped on Ground Fault
HI	Preventing the motor from starting due to High Voltage
Lo	Preventing the motor from starting due to Low Voltage
rP	Preventing the motor from starting due to Reverse Phasing
oFF	A stop command was issued from a remote source

TABLE NO.3: DISPLAY MESSAGES

TROUBLESHOOTING

PROBLEM	SOLUTION
The unit will not start. Display alternates “rP” with the “DISPLAY / PROGRAM’ switch value.	The voltage inputs are reverse phased. If this is the initial start up, swap the “L1” and “L3” leads to correct the problem. If the overload relay has been previously running, the power system has been reverse phased. Check the phase sequence of the incoming power lines.
The unit will not start. Display alternates “SP”, “uB”, “HI”, or “Lo with “DISPLAY / PROGRAM” switch parameter value.	The incoming voltage is not within the limits programmed in the “VUB”, “HV”, and “LV” settings. Adjust the “DISPLAY / PROGRAM” switch to read the incoming line voltage values. Correct the incoming power problem and check programmed limits to verify they are correct.
Display alternates “SP”, “uB”, or “oc” with “RUN”.	The overload relay has tripped on the fault shown on the display and is timimg down “RD2” before restarting.
Display alternates “uc” with “RUN”.	The overload relay has tripped on undercurrent and is timing down “RD3” before restarting. If undercurrent is not a normal condition for this installation, check for broken shafts, broken belts, etc.
Display is showing a solid “SP”, “uB”, or “oc”.	The unit has tripped on the fault shown and manual reset is required because of the programmed setting in”#RF”. Check the system for problems that would produce the single phase, overload, or current unbalance fault like a jam.
Display is showing a solid “uc”.	The unit has tripped on undercurrent and a manual reset is required because of the setting in “#RU”. Check the system for problems that would produce a loss of load like a broken belt or a pump is out of liquid.
Display is showing a solid “CF”.	The unit has tripped on a single phasing of the current, but was not single phased by the incoming power. Check for damaged contacts or loose wiring.

Any questions or comments call SymCom at 1-800-843-8848 or 1-605-348-5580

COMMUNICATIONS PORT / REMOTE RESET

The Model 777-MV-FT comes standard with a 9-pin sub-D connector for remote communications. The Model 777-MV-FT supports the RS-485 communication standard using the MODBUS protocol. This standard allows up to 99 Model 777-MV-FTs to be controlled and monitored from a single remote personal computer. Control and monitoring is also possible from SymCom's RM-1000 and RM-2000. PLC and SCADA systems using the RS-485 standard and MODBUS protocol can also be used.

NOTE: An RS-485MS-2W module is <u>required</u> to operate the communications bus. (Refer to RS-485MS-2W Installation Instructions for more information on this subject). The communications port also provides connections for remote reset as shown in Figure No. 6.

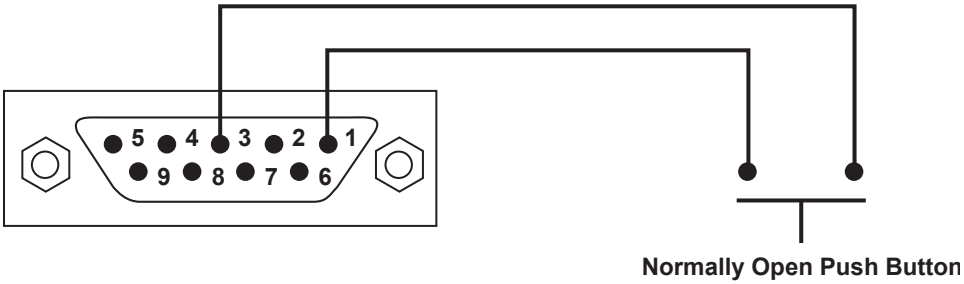


FIGURE NO. 6: REMOTE RESET CONNECTIONS

CLEARING LAST FAULT

The last fault stored can be cleared on the unit. This procedure is outline as follows:

1. Rotate the Mode Select Switch to GF .
2. Press and hold the Reset/Program Button. Adjust the Display/Program adjustment until cLr appears on the display. Release the Reset/ Program Button.

To verify the last fault was cleared, place the Mode Select switch in the Run position. Then press and hold the Reset/Program Button, cLr should be on the display.

TAMPER GUARD

The unit can be protected from unauthorized program changes by locking in the setpoints.
This procedure is outlines as follows:

1. Rotate the Mode Select switch to GF .
2. Rotate Display/Program adjustment fully clockwise.
3. Press and hold the Reset Button. Adjust the Display/Program adjustment until Loc appears in the display.
4. Release the Reset Button.
5. Turn Mode Select switch to run .

The program is now locked, but all settings can be viewed. The unit can be unlocked by following the procedure above except step three. This step should say: Press and hold the Reset Button. Adjust the Display/Program adjustment until unL appears in the display.

SymCom warrants its microcontroller based products against defects in material or workmanship for a period of five (5) years* from the date of manufacture. All other products manufactured by SymCom shall be warranted against defects in material and workmanship for a period of two (2) years from the date of manufacture. For complete information on warranty, liability, terms, and conditions, please refer to the SymCom Terms and Conditions of Sale document.

* The 520 Series has a one (1) year warranty and the LSRU series has a two (2) year warranty.

SPECIFICATIONS

ELECTRICAL	
Input Voltage	115 - 230 VAC, 1∅ OR 115 - 230, 3∅ (Programmable)
Frequency	50 - 60 Hz
Motor Full Load Amp Range	12.5 - 600 Amps, 3∅ (external CT's)
Power Consumption	10 W (Maximum)
Output Contact Rating SPDT (Form C)	Pilot Duty Rating: 480 VA @ 240 VAC General Purpose: 10 A @ 240 VAC
Expected Life	
Mechanical	1 x 10^6 Operations
Electrical	1 x 10^5 Operations at rated load
Accuracy at 25° C (77°F)	
Voltage	±1%
Current	±3% plus CT accuracy
GF Current	±15%
Timing	5% ±1 second
Repeatability	
Voltage	±0.5% of nominal voltage
Current	±1% of nominal current
TRIP TIMES (Those not shown have user selectable trip times)	
Ground Fault	Trip Time
101-200% of Setpoint	8 Seconds ±1 Second
201-300% of Setpoint	4 Seconds ±1 Second
301-400% of Setpoint	3 Seconds ±1 Second
401% or Greater of Setpoint	2 Seconds ±1 Second
Current Unbalance	Trip Time
1% Over Setpoint	30 Seconds
2% Over Setpoint	15 Seconds
3% Over Setpoint	10 Seconds
4% Over Setpoint	7.5 Seconds
5% Over Setpoint	6 Seconds
6% Over Setpoint	5 Seconds
10% Over Setpoint	3 Seconds
15% Over Setpoint	2 Seconds
SAFETY MARKS	
UL	UL508, UL1053
CE	IEC60947-1, IEC60947-5-1

Standards Passed	
Electrostatic Discharge (ESD)	IEC 1000-4-2, Level 3, 6 KV Contact, 8 KV Air
Radio Frequency Immunity (RFI), Conducted	IEC 1000-4-6, Level 3 10 V/M
Radio Frequency Immunity (RFI), Radiated	IEC 1000-4-3, Level 3 10 V/M
Fast Transient Burst	IEC 1000-4-4, Level 3, 3.5 KV Input Power
Surge	
IEC	1000-4-5 Level 3, 2 KV Line-to-Line Level 4, 4 KV Line-to-Ground
ANSI / IEEE	C62.41 Surge and Ring Wave Compliance to a Level of 6 KV Line-to-Line
Hi-Potential Test	Meets UL508 (2 x Rated Voltage + 1000 Volts for 1 Minute
Vibration	IEC 68-2-6, 10-55 Hz, 1 mm Peak-to-Peak, 2 Hours, 3 Axis
Shock	IEC 68-2-27, 30 G, 3 Axis, 11 mS Duration, Half Sine Pulse
MECHANICAL	
Dimensions	3.0” H x 5.1” D x 3.6” W
Terminal Torque	7 inch/pounds
Enclosure Material	Polycarbonate
Weight	1.2 pounds
Maximum Conductor Size Through Unit	0.65” with insulation
ENVIRONMENTAL	
Temperature Range	Ambient Operating: -20° - 70° C (-4° - 158° F) Ambient Storage: -40° - 80° C (-40° - 176° F)
Pollution Degree	3
Class of Protection	IP20, NEMA 1

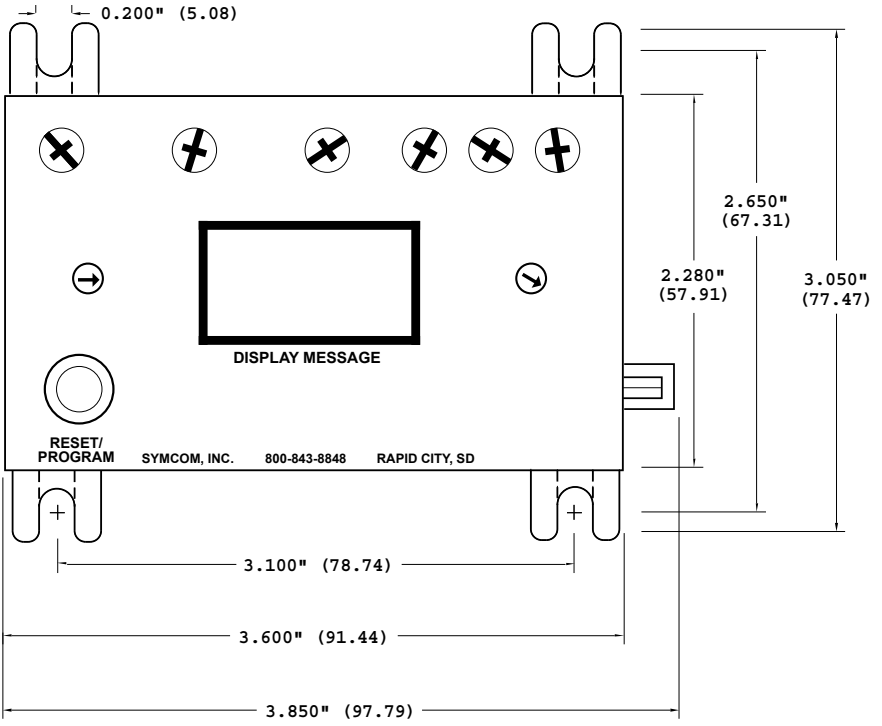
PROGRAMMABLE OPERATING POINTS	
LV- Low Voltage Threshold	85 V - HV Setting
HV - High Voltage Threshold	LV Setting - 264 V
VUB - Voltage Unbalance Threshold	2 - 15% or 999 (OFF)
MULT - CT Ratio (xxx:5)	25 - 600 Ratio
OC - Overcurrent Threshold	40 - 120% of CT Ratio
UC - Undercurrent Threshold	0, 20 - 100% of CT Primary
CUB - Current Unbalance Threshold	2 - 25% or 999 (OFF)
TC - Overcurrent Trip Class**	5, J5, 10, J10, 15, J15, 20, J20, 30, J30, or J00
RD1 - Rapid Cycle Timer	0, 2 - 500 Minutes (x 0.5 if TC = J00)
MA - Motor Acceleration Timer	0 - 250 x (0.158 through 0.315) Seconds
RD2 - Motor Cool Down Timer	2 - 500 Minutes (x 0.5 if TC = J00)
OCTD - Overcurrent Trip Delay (Linear)	2-250 x (0.158 - 0.315) Seconds
RD3 - Dry Well Recovery Timer	2 - 500 Minutes (x 0.5 if TC = J00)
#RU - Number of Restarts After UC Fault	0, 1, 2, 3, 4, or A (Automatic)
ADDR - RS-485 Address	A01 - A99
#RF - Number of Restarts After All Faults Except UC***	0, 1, oc1, 2, oc2, 3, oc3, 4, oc4, A, or ocA
UCTD - Undercurrent Trip Delay	2 - 60 Seconds
GF - Ground Fault Current Threshold	10 - 20% of CT Primary or OFF

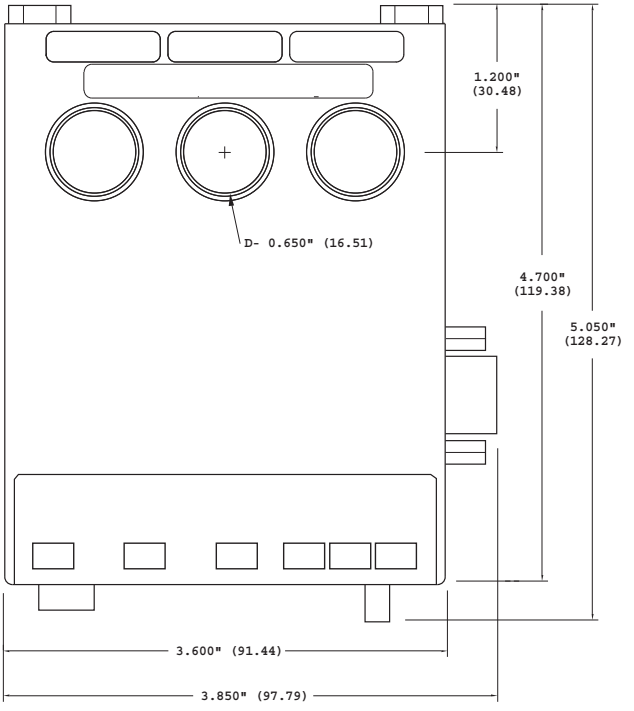
NOTES: SymCom's Overload Relay can be preprogrammed prior to installation by applying 120 VAC between the L1 and L2 terminals.

**** If J Prefix is displayed in trip class setting, jam protection is enabled.**

***** If "oc" is displayed in the #RF setting, then Over Current will be included as a normal fault and the relay will automatically restart after RD2 expires, otherwise, manual reset is required after an Over Current fault.**

DIMENSIONS


0.200" (5.08)
2.650"
(67.31)
2.280"
(57.91)
3.050"
(77.47)
DISPLAY MESSAGE
RESET/
PROGRAM
SYMCOM, INC.
800-843-8848
RAPID CITY, SD
3.100" (78.74)
3.600" (91.44)
3.850" (97.79)


1.200"
(30.48)
D- 0.650" (16.51)
4.700"
(119.38)
5.050"
(128.27)
3.600" (91.44)
3.850" (97.79)

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